

PRE-QUALIFICATION DATA BOOKLET

BBBR

FOR LSTK – PACKAGE

PROJECT NAME: BIO REFINERY PROJECT

**DOCUMENT REFERENCE: E-TENDER 33673/
6370-BBBR/LSTK/PQB-001**



OWNER: BHARAT PETROLEUM CORPORATION LIMITED.



PMC : TOYO ENGINEERING INDIA PRIVATE LIMITED.

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(PQ DOCUMENT NO.: E-TENDER 33673 / 6370-BBBR/LSTK/PQB-001)

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**NOTICE INVITING E-TENDER FOR 2G ETHANOL BIO-REFINERY AT BARGARH,
ODISHA
(INTERNATIONAL COMPETITIVE BIDDING)
For PRE-QUALIFICATION (PQ) OF BIDDERS**

Description	PQ booklet available on website	Bid due date & Time
LSTK Package for 2G ETHANOL BIO REFINERY, at BOULSINGHA VILLAGE, BHATLI TEHSIL, BARGARH DISTRICT, ODISHA, INDIA	29.12.2017 (09:00 hrs) IST to 12.01.2018 (12:00 hrs)IST	12.01.2018 (12:00 hrs.) IST

Contact Person: 1. Toyo Engineering: Mr. Sushilkumar Deshmukh (CPM)/ Mr. Amit Desai (PM), Ph.: 022-25735970 / 022-25736994 2. BPCL: DGM Projects (BioFuels), Ph. : 022-25533346

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The complete document (along with NIT & qualification criteria) is available on BPCL website www.bharatpetroleum.in > Tenders >Refinery Procurement or BPCL's E-Tendering website <https://bpclproc.in> and on central public procurement portal website: <http://eprocure.gov.in/cppp>. However, bidders have to submit their bids only through e-tendering website of BPCL.

All amendments, time extensions, clarifications & corrigendum, etc. will be uploaded on websites only and will not be published in newspapers. Bidders should regularly visit the above websites to keep themselves updated.

1.0 INTRODUCTION

1.1 M/s. Bharat Petroleum Corporation Limited (BPCL), hereinafter also referred to as “OWNER” is planning for installation of 2G Ethanol Bio-Refinery at Boulsingha village, Bhatli Tehsil, Bargarh district, Odisha.

Toyo Engineering India Pvt. Ltd. (TEIPL) has been appointed by OWNER as their PMC for this Project.

The proposed Bio-refinery site is located at Boulsingha village, Bhatli Tehsil, Bargarh district, Odisha (approximately 220 km East of Raipur), near the border of Chhattisgarh and Odisha. The Project site is located away from the coast line.

The following facilities envisaged as part of this LSTK Package:

Sr. No.	Description
1	Process plant
2	Offsites and Utilities (DM plant, Cooling tower, Air compressor, Lab, Control room, substation, admin building etc)
3	Storage facilities

1.2 Only those Bidders who qualify the subject PQ and also meet / comply with the requirements specified under various sections of this PQ booklet, will be issued the Tender document on limited basis, to submit the bids for execution of LSTK- Package comprising of facilities for 2G Ethanol Bio refinery on Lumpsum Turnkey Basis. In case of consortium, the tender document will be issued only to the leader of the consortium.

1.3 Bidders shall submit, along with their PQ bids, the Integrity Pact (duly signed and stamped) in the format enclosed with this document. Bids of Bidders who do not sign & submit the Integrity Pact will not be considered for further evaluation.

2.0 SCOPE OF WORK:

Engineering Consistency Checks, HAZOP study, Residual Basic Engineering, Detailed Engineering including design, 3D model, Project Management, site enabling jobs, Topography survey and Soil Investigation, Total Procurement (including catalysts and chemicals, Enzymes), Fabrication, Manufacturing, Quality Assurance, Inspection & Expediting, Third Party Inspection, Supplies, Transportation, Insurance, Storage of all Equipment, Materials, items and other Construction Materials, Construction Management & Supervision, Construction and Installation, installation of Tie-in points of Piping, Instrumentation, Electrical, Testing, Insulation, Painting, First fill of chemicals and lubricants, Obtaining all Statutory Approvals (except for Environment Clearance which shall be obtained by OWNER) Pre-commissioning & Mechanical Completion of Plant, Preparation of plant specific operating manuals, Start-up, **Commissioning assistance** and Performance Guarantee Test Runs contract closure activities including Final invoice / billing and document hand over and handing over the entire Plant including spares with Final and "As Built" documentation to OWNER on single point responsibility basis (Lump Sum Turn Key – LSTK Basis), based on FEED Package provided by PMC at Boulsingha village, Bhatli Tehsil, Bargarh district, Odisha.

3.0 MINIMUM PRE-QUALIFICATION CRITERIA:

Bidder seeking Pre-Qualification shall meet the following minimum Pre-Qualification criteria:

3.1 IN CASE OF SINGLE BIDDER:

3.1.1 Experience Criteria

3.1.1.1 The Bidder should possess experience of having successfully completed, with a single point responsibility, at least one EPCC (Engineering, Procurement, Construction and Commissioning/Commissioning Assistance) contract in Refineries or Petrochemicals or Gas or Gas processing Plant – On-shore /Off-shore or Fertilizer – Oil / Gas based on Lumpsum Turnkey basis during the last 10 (Ten) years with scope of work comprising of Engineering, procurement including supply, Construction, Pre-commissioning and Commissioning/Commissioning Assistance of at least one of the following Units with associated offsites and utilities :

- a) Second Generation Bio-Ethanol plant
- b) Ethylene Glycol Unit
- c) Ethylene Recovery Unit
- d) Fluid Catalytic Cracking Unit
- e) Hydrocracker Unit
- f) Naphtha Hydro-Treater / Continuous Catalytic Reforming Unit
- g) Diesel Hydrodesulphurization / Diesel Hydro-Treating Unit
- h) VGO Hydro-Treating Unit
- i) Hydrogen Unit
- j) Ethylene Cracker Unit
- k) Polymer Unit (Poly Propylene or High Density Poly Ethylene or Low Density Poly Ethylene /Linear Low Density Poly Ethylene / Swing)
- l) Purified Terephthalic Acid (PTA) Unit

- m) Aromatic Complex (Comprising of Naptha Hydro Treater/ Continuous Catalytic Reformer/ Isomerization/ Xylene Fractionation / Para-Xylene Recovery)
- n) Gas Sweetening/Separation Plant – On-shore /Off-shore
- o) LNG Re-Gasification facility
- p) Fertilizer Plants (Ammonia / Urea) – Oil based/ Gas Based

Revamp of above units will NOT be considered as qualifying experience.

The above plant/facilities should have been commissioned successfully prior to due date of submission of PQ Bid.

3.1.1.2 The Units as referred in Clause No. 3.1.1.1 above must have been commissioned within the last 10 (ten) years and should have been in operation for a period of minimum 12 (twelve) months on the PQ due date.

3.1.1.3 In case of foreign bidders, the Bidder should possess experience in addition to clause 3.1.1.1 and 3.1.1.2 of having successfully completed, with a single point responsibility, at least one EPCC (Engineering, Procurement, Construction and Commissioning/Commissioning Assistance) contract in Refineries or Petrochemicals or Gas or Gas processing Plant – On-shore /Off-shore or Fertilizer – Oil / Gas based in India on Lumpsum Turnkey basis during the last 10 (Ten) years with scope of work comprising of Engineering, procurement including supply, Construction, Pre-commissioning and Commissioning/Commissioning Assistance of at least one of the following Units with associated offsites and utilities :

- a) Second Generation Bio-Ethanol Plant
- b) Ethylene Glycol Unit
- c) Ethylene Recovery Unit
- d) Fluid Catalytic Cracking Unit
- e) Hydrocracker Unit
- f) Naphtha Hydro-Treater / Continuous Catalytic Reforming Unit
- g) Diesel Hydrodesulphurization / Diesel Hydro-Treating Unit
- h) VGO Hydro-Treating Unit
- i) Hydrogen Unit
- j) Ethylene Cracker Unit
- k) Polymer Unit (Poly Propylene or High Density Poly Ethylene or Low Density Poly Ethylene /Linear Low Density Poly Ethylene / Swing)
- l) Purified Terephthalic Acid (PTA) Unit
- m) Aromatic Complex (Comprising of Naptha Hydro Treater/Continuous Catalytic Reformer/ Isomerization/ Xylene Fractionation / Para-Xylene Recovery)
- n) Gas Sweetening/Separation Plant – On-shore /Off-shore
- o) LNG Re-Gasification facility
- p) Fertilizer Plants (Ammonia / Urea) – Oil based/ Gas Based

Revamp of above units will not be considered as qualifying experience.

The above plant/facilities should have been commissioned successfully prior to due date of submission of PQ Bid.

3.1.1.4 Similar Completed Work for Commercial Pre-Qualification as per 3.1.3.2

At least one EPCC (Engineering, Procurement, Construction and Commissioning/Commissioning Assistance) contract in Refineries or Petrochemicals or Gas or Gas processing Plant – On-shore /Off-shore or Fertilizer – Oil / Gas based on Lumpsum Turnkey basis during the last 10 (Ten) years with scope of work comprising of Engineering, procurement including supply, Construction, Pre-commissioning and Commissioning/Commissioning Assistance of at least one of the following Units with associated offsites and utilities :

- a) Second Generation Bio-Ethanol unit
- b) Ethylene Glycol Unit
- c) Ethylene Recovery Unit
- d) Fluid Catalytic Cracking Unit
- e) Hydrocracker Unit
- f) Naphtha Hydro-Treater / Continuous Catalytic Reforming Unit
- g) Diesel Hydrodesulphurization / Diesel Hydro-Treating Unit
- h) VGO Hydro-Treating Unit
- i) Hydrogen Unit
- j) Ethylene Cracker Unit
- k) Polymer Unit (Poly Propylene or High Density Poly Ethylene or Low Density Poly Ethylene /Linear Low Density Poly Ethylene / Swing)
- l) Purified Terephthalic Acid (PTA) Unit
- m) Aromatic Complex (Comprising of Naptha Hydro Treater/Continuous Catalytic Reformer/ Isomerization/ Xylene Fractionation / Para-Xylene Recovery)
- n) Gas Sweetening/Separation Plant – On-shore /Off-shore
- o) LNG Re-Gasification facility
- p) Fertilizer Plants (Ammonia / Urea) – Oil based/ Gas Based

Revamp of above units will not be considered as qualifying criteria.

The above plant/facilities should have been commissioned successfully prior to due date of submission of PQ Bid.

3.1.2 Engineering Experience:

3.1.2.1 The Bidder shall have successfully carried out Detailed Engineering in Refineries or Petrochemicals or Gas or Gas processing Plant – On-shore / Off-shore or Fertilizer-oil/gas based by themselves during the last 10 years for at least one of the following units:

- a) Second Generation Bio-Ethanol plant
- b) Ethylene Glycol Unit
- c) Ethylene Recovery Unit
- d) Fluid Catalytic Cracking Unit
- e) Hydrocracker Unit
- f) Naphtha Hydro-Treater / Continuous Catalytic Reforming Unit
- g) Diesel Hydrodesulphurization / Diesel Hydro-Treating Unit
- h) VGO Hydro-Treating Unit
- i) Hydrogen Unit
- j) Ethylene Cracker Unit

- k) Polymer Unit (Poly Propylene or High Density Poly Ethylene or Low Density Poly Ethylene /Linear Low Density Poly Ethylene / Swing)
- l) Purified Terephthalic Acid (PTA) Unit
- m) Aromatic Complex (Comprising of Naptha Hydro Treater/ Continuous Catalytic Reformer/ Isomerization/ Xylene Fractionation / Para-Xylene Recovery)
- n) Gas Sweetening/Separation Plant – On-shore /Off-shore
- o) LNG Re-Gasification facility
- p) Fertilizer Plants (Ammonia / Urea) – Oil based/ Gas Based

Revamp of above units will not be considered as qualifying criteria.

The above plant/facilities should have been commissioned successfully prior to due date of submission of PQ Bid.

3.1.2.2 In case above engineering experience criteria are not met by the Bidders themselves, the Bidder may engage an engineering sub-contractor who singly meets the experience criteria under 3.1.2.1. In such a case, the Bidders shall locate their personnel (to be approved by Owner / Consultant later) at the design center of the engineering sub-contractor to control, monitor and approve the engineering design work / deliverables of the engineering sub-contractor prior to their issuance for review / approval by Owner / Consultant and site construction.

At the time of PQ bidding, the Bidder shall furnish Memorandum of Understanding with the Engineering Sub-Contractor for executing the residual basic design and detail engineering, which shall be subject to acceptance by Owner / Consultant. The engineering sub-contractor shall not be changed during execution of job without prior approval of Owner/Consultant.

3.1.3 Financial Criteria:

3.1.3.1 The Annual Turnover of single bidder shall be equal to or more than Rs. 700 crores or USD 108 Million during at least one of the last three preceding financial years, i.e. 2016 ~ 2017, 2015 ~ 2016 and 2014 ~ 2015, or financial year ending 31.12.16, 31.12.15 & 31.12.14.

3.1.3.2 The single work executed by the bidder, as main or sub-contractor for work as per 3.1.1.4, during any of the last ten years ending on last day of the month immediately previous to the month in which the last date of bid submission falls should be :

- i. One similar completed work costing not less than the amount equal to Rs 560 crores or USD 87 Million. OR
- ii. Two similar completed work each costing not less than the amount equal to Rs 350 Crores or USD 54 Million. OR
- iii. Three similar completed work each costing not less than the amount equal to Rs 280 crores or USD 43 Million.

Note: considering Exchange rate of 1 USD = 64.54 INR as on 07/12/2017

The bidder shall submit assessment order for the last 3 (three) years at the time of submission of PQ documents. In case assessment for any particular year has not been completed, copy of the Income Tax Return duly acknowledged by Income Tax Dept. may be accepted.

Above values are excluding applicable taxes on services/GST.

The completion certificate submitted by the bidder shall separately indicate the Service Tax amount included in the value of completed job OR a separate certificate from the respective client, mentioning the service tax amount, if any, included in the value of completed job under consideration should be submitted by the bidder.

In case taxes on services amount / component is not specified in the submitted completion certificate, then the amount equivalent to rate of applicable taxes on services for the subject tender shall be deducted from the value of completed job mentioned in the completion certificate to arrive at the value of the completed job without taxes on services.

Net worth of the bidder should be positive.

Bidder to submit the working capital report for the last quarter.

Financial years / previous periods as above shall be reckoned from the due date of submission of bids.

3.2 IN CASE OF CONSORTIUM BIDS

3.2.1 The total number of Consortium members including their leader shall not exceed 2 (two, One Leader and One Member).

3.2.2 Experience Criteria

3.2.2.1 The Leader of the Consortium should possess experience of having successfully completed, either with a single point responsibility or as Leader/Member of consortium, at least one EPCC (Engineering, Procurement, Construction and Commissioning/Commissioning Assistance) contract in Refineries or Petrochemicals or Gas or Gas processing Plant – On-shore /Off-shore or Fertilizer – Oil / Gas based on Lumpsum Turnkey basis during the last 10 (Ten) years with scope of work comprising of Engineering, procurement including supply, Construction, Pre-commissioning and Commissioning/Commissioning Assistance of at least one of the following Units with associated offsites and utilities :

- a) Second Generation Bio-Ethanol plant
- b) Ethylene Glycol Unit
- c) Ethylene Recovery Unit
- d) Fluid Catalytic Cracking Unit
- e) Hydrocracker Unit
- f) Naphtha Hydro-Treater / Continuous Catalytic Reforming Unit
- g) Diesel Hydrodesulphurization / Diesel Hydro-Treating Unit
- h) VGO Hydro-Treating Unit
- i) Hydrogen Unit
- j) Ethylene Cracker Unit
- k) Polymer Unit (Poly Propylene or High Density Poly Ethylene or Low Density Poly Ethylene /Linear Low Density Poly Ethylene / Swing)
- l) Purified Terephthalic Acid (PTA) Unit

- m) Aromatic Complex (Comprising of Naptha Hydro Treater/ Continuous Catalytic Reformer/ Isomerization/ Xylene Fractionation / Para-Xylene Recovery)
- n) Gas Sweetening/Separation Plant – On-shore /Off-shore
- o) LNG Re-Gasification facility
- p) Fertilizer Plants (Ammonia / Urea) – Oil based/ Gas Based

Revamp of above units will NOT be considered as qualifying experience.

The above plant/facilities should have been commissioned successfully prior to due date of submission of PQ Bid.

3.2.2.2 Other member of the Consortium should possess experience of having completed, with either single point responsibility or as Leader/member of consortium, at least one contract in Refineries or Petrochemicals or Gas or Gas processing Plant – On-shore /Off-shore or Fertilizer – Oil / Gas based on Lumpsum Turnkey basis during the last 10 (Ten) years with scope of work comprising of either Engineering or Engineering & Procurement or Engineering, Procurement & Construction. Revamp of the units will be considered as qualifying experience.

3.2.2.3 The Units as referred in Clause No. 3.2.2.1 above must have been commissioned within the last 10 (ten) years and should have been in operation for a period of minimum 12 (twelve) months on the PQ due date.

3.2.2.4 In case of foreign bidders, the Bidder should possess experience in addition to clause 3.2.2.1 and 3.2.2.3 of having successfully completed, with a single point responsibility, At least one EPCC (Engineering, Procurement, Construction and Commissioning/Commissioning Assistance) contract in Refineries or Petrochemicals or Gas or Gas processing Plant – On-shore /Off-shore or Fertilizer – Oil / Gas based in India on Lumpsum Turnkey basis during the last 10 (Ten) years with scope of work comprising of Engineering, procurement including supply, Construction, Pre-commissioning and Commissioning/Commissioning Assistance of at least one of the following Units with associated offsites and utilities :

- a) Second Generation Bio-Ethanol plant
- b) Ethylene Glycol Unit
- c) Ethylene Recovery Unit
- d) Fluid Catalytic Cracking Unit
- e) Hydrocracker Unit
- f) Naphtha Hydro-Treater / Continuous Catalytic Reforming Unit
- g) Diesel Hydrodesulphurization / Diesel Hydro-Treating Unit
- h) VGO Hydro-Treating Unit
- i) Hydrogen Unit
- j) Ethylene Cracker Unit
- k) Polymer Unit (Poly Propylene or High Density Poly Ethylene or Low Density Poly Ethylene /Linear Low Density Poly Ethylene / Swing)
- l) Purified Terephthalic Acid (PTA) Unit
- m) Aromatic Complex (Comprising of Naptha Hydro Treater/Continuous Catalytic Reformer/ Isomerization/ Xylene Fractionation / Para-Xylene Recovery)
- n) Gas Sweetening/Separation Plant – On-shore /Off-shore
- o) LNG Re-Gasification facility
- p) Fertilizer Plants (Ammonia / Urea) – Oil based/ Gas Based

Revamp of above units will not be considered as qualifying experience.

The above plant/facilities should have been commissioned successfully prior to due date of submission of PQ Bid.

3.2.2.5 Similar Completed Work for Commercial Pre-Qualification as per 3.2.4.2

At least one EPCC (Engineering, Procurement, Construction and Commissioning/Commissioning Assistance) contract in Refineries or Petrochemicals or Gas or Gas processing Plant – On-shore /Off-shore or Fertilizer – Oil / Gas based on Lumpsum Turnkey basis during the last 10 (Ten) years with scope of work comprising of Engineering, procurement including supply, Construction, Pre-commissioning and Commissioning/Commissioning Assistance of at least one of the following Units with associated offsites and utilities :

- a) Second Generation Bio-Ethanol plant
- b) Ethylene Glycol Unit
- c) Ethylene Recovery Unit
- d) Fluid Catalytic Cracking Unit
- e) Hydrocracker Unit
- f) Naphtha Hydro-Treater / Continuous Catalytic Reforming Unit
- g) Diesel Hydrodesulphurization / Diesel Hydro-Treating Unit
- h) VGO Hydro-Treating Unit
- i) Hydrogen Unit
- j) Ethylene Cracker Unit
- k) Polymer Unit (Poly Propylene or High Density Poly Ethylene or Low Density Poly Ethylene /Linear Low Density Poly Ethylene / Swing)
- l) Purified Terephthalic Acid (PTA) Unit
- m) Aromatic Complex (Comprising of Naptha Hydro Treater/Continuous Catalytic Reformer/ Isomerization/ Xylene Fractionation / Para-Xylene Recovery)
- n) Gas Sweetening/Separation Plant – On-shore /Off-shore
- o) LNG Re-Gasification facility
- p) Fertilizer Plants (Ammonia / Urea) – Oil based/ Gas Based

Revamp of above units will not be considered as qualifying criteria.

The above plant/facilities should have been commissioned successfully prior to due date of submission of PQ Bid.

3.2.3 Engineering Experience:

3.2.3.1 Leader of the Consortium who qualifies under Clause No. 3.2.2.1 shall have successfully carried out Detailed Engineering in Refineries or Petrochemicals or Gas or Gas processing Plant – On-shore / Off-shore or Fertilizer-oil/gas based by themselves during the last 10 years for at least one of the following :

- a) Second Generation Bio-Ethanol plant
- b) Ethylene Glycol Unit
- c) Ethylene Recovery Unit
- d) Fluid Catalytic Cracking Unit
- e) Hydrocracker Unit
- f) Naphtha Hydro-Treater / Continuous Catalytic Reforming Unit

- g) Diesel Hydrodesulphurization / Diesel Hydro-Treating Unit
- h) VGO Hydro-Treating Unit
- i) Hydrogen Unit
- j) Ethylene Cracker Unit
- k) Polymer Unit (Poly Propylene or High Density Poly Ethylene or Low Density Poly Ethylene /Linear Low Density Poly Ethylene / Swing)
- l) Purified Terephthalic Acid (PTA) Unit
- m) Aromatic Complex (Comprising of Naptha Hydro Treater/ Continuous Catalytic Reformer/ Isomerization/ Xylene Fractionation / Para-Xylene Recovery)
- n) Gas Sweetening/Separation Plant – On-shore /Off-shore
- o) LNG Re-Gasification facility
- p) Fertilizer Plants (Ammonia / Urea) – Oil based/ Gas Based

Revamp of above units will not be considered as qualifying criteria.

The above plant/facilities should have been commissioned successfully prior to due date of submission of PQ Bid.

3.2.3.2 In case above engineering experience criteria are not met by the Leader of the Consortium, the other member of the consortium shall meet engineering experience criteria under 3.2.3.1 otherwise the Bidder may engage an engineering sub-contractor who singly meets the experience criteria under 3.2.3.1. In such a case, the Bidders shall locate their personnel (to be approved by Owner / Consultant later) at the design center of the engineering sub-contractor to control, monitor and approve the engineering design work / deliverables of the engineering sub-contractor prior to their issuance for review / approval by Owner / Consultant and site construction. At the time of PQ bidding, the Bidder shall furnish Memorandum of Understanding with the Engineering Sub-Contractor for executing the residual basic design and detail engineering, which shall be subject to acceptance by Owner / Consultant. The engineering sub-contractor shall not be changed during execution of job without prior approval of Owner/Consultant.

3.2.4 Financial Criteria:

3.2.4.1 The Annual Turnover of the Leader of the Consortium meeting the requirement as per Clause 3.2.2.1 above shall be equal to or more than Rs 700 crores or USD 108 Million during at least one of the last three preceding financial years, i.e. 2016 ~ 2017, 2015 ~ 2016 and 2014 ~ 2015, or financial year ending 31.12.16, 31.12.15 & 31.12.14.

(Note: considering Exchange rate of 1 USD = 64.54 INR as on 07/12/2017)

3.2.4.2 The single work executed by Leader of the Consortium, as main or sub-contractor, as per 3.2.2.5 during any of the last ten years ending on last day of the month immediately previous to the month in which the last date of bid submission falls should be :

- i. One similar completed work costing not less than the amount equal to Rs 560 crores or USD 87 Million. OR
- ii. Two similar completed work each costing not less than the amount equal to Rs 350 Crores or USD 54 Million. OR
- iii. Three similar completed work each costing not less than the amount equal to Rs 280 crores or USD 43 Million.

Note: considering Exchange rate of 1 USD = 64.54 INR as on 07/12/2017

The bidder shall submit assessment order for the last 3 (three) years at the time of submission of PQ documents. In case assessment for any particular year has not been completed, copy of the Income Tax Return duly acknowledged by Income Tax Dept. may be accepted.

Above values are excluding applicable taxes on services/GST.

The completion certificate submitted by the bidder shall separately indicate the Service Tax amount included in the value of completed job OR a separate certificate from the respective client, mentioning the service tax amount, if any, included in the value of completed job under consideration should be submitted by the bidder.

In case taxes on services amount / component is not specified in the submitted completion certificate, then the amount equivalent to rate of applicable taxes on services for the subject tender shall be deducted from the value of completed job mentioned in the completion certificate to arrive at the value of the completed job without taxes on services.

Net worth for the both the Consortium partners should be positive.

Consortium partners to submit the working capital report for the last quarter.

Financial years / previous periods as above shall be reckoned from the due date of submission of bids.

3.2.5 Consortium Leader and Distribution of Work

3.2.5.1 The Leader of the Consortium shall meet both the Experience criteria (Technical and Commercial) and Financial criteria.

3.2.5.2 The division in scope of work between the Consortium members shall be commensurate with their past experience. The Overall Project Management shall be performed by the Leader. The members of the Consortium shall assume responsibility jointly and severally and shall submit Agreement / Memorandum of Understanding (MOU) along with the bid clearly defining the scope and responsibility of each member including the Leader. The MOU shall be converted to a definitive Agreement between the parties after award of job and before signing of Contract which shall be done within three months from the date of award. The Agreement must remain in force at least till the pendency of the Contract.

3.2.5.3 The Consortium Leader and the distribution of work shall be identified and submitted along with the bid and shall not be changed thereafter without approval of Owner/PMC. See APPENDIX-I for format.

3.2.5.4 Members of the Consortium shall give irrevocable Power of Attorney (POA) to the Leader.

3.2.5.5 The selected Leader of the Consortium shall be authorized to incur liabilities and receive instructions for and on behalf of any and all member(s) of the Consortium.

3.2.5.6 Members of the Consortium shall be liable jointly and severally for the performance of the Contract and discharge of the Contractor's obligations and liabilities under the Contract.

4. BRIEF DETAILS OF THE PRE QUALIFICATION PROCESS

Sr. No.	Details	Date/Time
1	PQ Document on Website	29.12.2017 (09:00 hrs) IST To 12.01.2018 (12:00 hrs) IST
2	Site Visit, if desired by the bidder	Contact person for Site visit Toyo: Mr. Amit Desai – Project Manager, Phone: 022-25735970 Email: amit.desai@toyo-eng.com BPCL: DGM Projects (BioFuels), Ph. : 022-25533346, E-mail: guptaak7717@bharatpetroleum.in
3	Last date and time of submission of PQ bids (Due date)	12.01.2018 (12:00 hrs.)IST
4	Opening of PQ bids	12.01.2018 (12:00 hrs.)IST (On e-tender portal)
5	Earnest Money Deposit for PQ bids	Not applicable

If any of the dates identified above happen to be a declared holiday in TEIPL/ BPCL – Mumbai the next working day shall be considered.

The complete document (along with NIT & qualification criteria) is available on BPCL website www.bharatpetroleum.in > Tenders >Refinery Procurement or BPCL's E-Tendering website <https://bpcleproc.in> and on central public procurement portal website: <http://eprocure.gov.in/cppp>. However, bidders have to submit their bids only through e-tendering website of BPCL.

All amendments, time extensions, clarifications & corrigendum, etc. will be uploaded on websites only and will not be published in newspapers. Bidders should regularly visit the above websites to keep themselves updated.

- 5.** Evaluation of Pre-Qualification shall be carried out as specified in pre-qualification booklet.
- 6.** Issuance of PQ Data booklet and/or submission of PQ bids by itself shall not amount to pre-qualification or entitle the Bidder to participate in the bidding.

7. Completion schedule of the Project is Thirteen (13 months for mechanical completion) from date of issue of Letter of Acceptance (LOA) by BPCL.
8. OWNER / PMC will not be responsible for any costs or expenses incurred by the Bidder in connection with preparation or delivery of PQ Bids including costs and expenses incurred by the Bidder during prequalification.
9. The PQ Bid submitted online through BPCL's website (<https://bpclproc.in/EPROC/>) only shall be considered for evaluation. PQ bids through any other mode shall not be accepted.
10. OWNER / PMC reserve the right to reject any or all PQ bids at their sole discretion without assigning any reason whatsoever.
11. Canvassing in any form by the Bidder or by any other Bidder on their behalf may lead to disqualification of their PQ bid.
12. Bidder submitting their PQ Bid shall not be under liquidation, court receivership or similar proceeding.
13. The Bidder shall submit documentary evidence by way of copies of work order, proof of completion, proof of one year operation of the Plant and Memorandum of Understanding and or Letter of commitment from engineering sub-contractor, if applicable and balance sheet or audited financial statements including Profit & Loss Account, etc. along with the PQ Bid to establish Bidder's conformance to Pre-Qualification criteria. All supporting documents pertaining to experience criteria submitted by foreign bidder as evidence shall be in English language and certified true copies duly signed, dated and stamped by an official authorized for this purpose in Indian Embassy / High Commission in Bidder's Country.
14. All documents furnished by the bidder in support of meeting the Experience Criteria (Technical and Commercial) and Financial Criteria of Pre-qualification Criteria (PQC) shall be duly Notarized by any Notary Public in the Bidder's country. In case of Notarization, Bidder shall also submit an Affidavit duly notarized in the Format attached as Appendix – V with this NIT, signed by the Authorized signatory of the Bidder.
15. Financial documents shall be duly certified by Statutory auditors of the Bidder or a practicing Chartered Accountant (not being an employee or a Director or not having any interest in the bidder's company/firm) where audited accounts are not mandatory as per law.
16. In case Bidder submits bound published and audited annual financial statements including balance sheets, profit & loss accounts and all other schedules for the preceding three financial years in original, the same shall be considered without certification of Statutory Auditor/Notarization of Notary Public.
17. In cases where due to their internal / local regulation the bidder is not able to submit audited financial statements, CEO / CFO's certificate in original from the company or from the parent company (in case bidder is a subsidiary) stating the turnover of the bidding entity along with a declaration that the bidding company is not in a position to submit its financial statement as per the local / internal

regulation (clearly specifying the applicable regulation) with an endorsement by Chartered Accountant / Statutory Auditor / Certified Public Accountant (not being an employee or a Director or not having any interest in the bidder(s) company / firm) may be accepted.

18. Wherever Chartered Accountant / Statutory Auditor / Certified Public Accountant (not being an employee or a Director or not having any interest in the bidder(s) company / firm) is not in a position to endorse such CEO / CFO's certificate due to local regulations, CEO / CFO's certificate in original without endorsement may be accepted provided a reference of the local regulation restricting this endorsement is given in the CEO / CFO certificate.
19. However, in case the bidder submits a photo copy of published financial statement, the same shall be certified either by statutory auditor or Notary Public, in original, as per Sr. No. 14 above.
20. In case any documents are not in English Language, then the English translation copy of the same shall be furnished duly certified, stamped and signed by Local Chamber of Commerce in Bidder's country, along with the original PQC documents.
21. All documents furnished by the bidder in support of meeting the Experience and Financial criteria of PQC as per NIT shall be submitted in a separate section/booklet along with their PQ Bid. This section/booklet shall be titled as "Documentation against Bidder Qualification Criteria (Technical and Financial)" with proper index and page numbering. Refer Instructions to Bidders (ITB) for details.
22. Submission of authentic documents is the prime responsibility of the Bidder. However, BPCL/TEIPL reserves the right of getting the document cross verified, at their discretion, from the document issuing authority.
23. BPCL/ TEIPL reserve the right to complete the evaluation based on the details furnished (without seeking any additional information) and/or in-house data, survey, or otherwise.
24. The Bidder must establish a full-fledged office and engineering set-up in India and a co-ordination office in Mumbai, either of their own or of their subsidiary / associate company through which the total project job can be coordinated.
25. In case of ambiguity or incomplete documents pertaining to pre-qualification criteria (PQC), bidders shall be given only one opportunity with a fixed deadline after bid opening to provide complete & unambiguous documents in support of meeting the pre-qualification criteria (PQC), In case the bidder fails to submit any document or submits incomplete documents within the given time, the bidder's submission will be rejected.
26. For Indian Bidder, Order value(s) in multiple currencies shall be converted to equivalent INR at the exchange rate of RBI reference as on the date of award of such proposed qualifying work(s). Similarly for Foreign Bidder, Order value(s), in multiple currencies shall be converted at the exchange rate of RBI reference to equivalent US\$ as on date of award of such proposed qualifying work(s). In case of

Foreign Bidders, if the Annual Turnover is in currency other than US\$, the same shall be converted into equivalent US\$ considering the conversion factor indicated in bidder's audited financial Report. In case the same is not indicated, the conversion rate of US\$ as on last date of bidder's financial year shall be considered based on RBI reference rates.

- 27.** A job completed by a bidder as a sub-contractor shall be considered for the purpose of meeting only the commercial experience criteria of PQC subject to submission of following documents in support of meeting the Commercial experience criteria of "Pre-Qualification Criteria":
- a. Copy of work order along with SOR issued by main contractor.
 - b. Copies of Completion Certificates from the end User/Owner and also from the main contractor. The Completion Certificate shall have details like work order Number / date, brief scope of work, ordered & executed value of the job, completion date etc. However, where the Completion Certificate does not mention the executed value of the Work Order, the bidder shall submit other documentary proof evidencing the executed value of the work order (eg : documents such as Tax paid Invoice (s) etc).
- 28.** Experience of the bidding entity only shall be considered. A job executed by Bidder for its own Plant/Projects, cannot be considered as experience for the purpose of meeting requirement of PQC of the tender. Project executed by the Bidder for Parent/Affiliate/Group company/Subsidiary/ Fellow Subsidiary/ Holding company can be considered as experience to qualify against the PQC provided the Bidder and the Parent/Affiliate/Group company/Subsidiary/Fellow Subsidiary/ Holding company are independent entities in the eyes of Law and the Bidder is able to submit tax paid invoice(s) duly certified by competent Statutory auditor towards payment of statutory tax for the executed job. Such documentary proof shall be submitted in addition to the other documents required for meeting PQC as per the PQ.
- 29.** In case audited balance sheets and profit and loss account for the immediate preceding financial year is not available for bid closing date up to 31st December, the Bidder has an option to submit the audited balance sheets and profit & loss account of the three previous years immediately prior to the last financial year. However, for bid closing date after 31st December, the bidder has to compulsorily submit the audited balance sheets and profit and loss account for the immediate three preceding financial years, for evaluation and his qualification with respect to financial criteria. In any case the date (i.e. the financial period closing date) of the immediate previous year's audited annual accounts should not be older than eighteen (18) months from the bid due date.
- 30.** Bidders may raise disputes / complaints, if any, with the nominated Independent External Monitor (IEM) whose name/ address/ contact numbers are as given below:

1) Name of Procuring Officer- PO	Mr. V. M. Malpe			To be contacted for: All Other Clarifications/ Details Regarding This Tender
2) PO's email ID	<u>malpevm@bharatpetroleum.in</u>			
3) PO's Office Address	P&CS Department, 2 nd Floor, BPCL Mahul Refinery, Mumbai-400074			
4) PO's Contact Number	022-25533298			
1. Name of IEM and E-Mail Id	Shri. S.S.N. Moorthy / ssnm1950@yahoo.com	Shri. Vikram Srivastava / vikramsrivastava1973@gmail.com	Shri. Shantanu Consul / shantanuconsul@gmail.com	To be contacted for: COMPLAINTS ONLY
2. IEM's Address	GFQ, Ist Floor, B. Block, Summit Apts. Mettupalayam Road, Coimbatore - 641 043	E-202, Second Floor , Greater Kailash Part 2, New Delhi - 110048	No.9MCHS (IAS Officers Colony), 16th Main, 5th C Cross, BTM 2nd stage, Bangalore - 560 076	
3. IEM's Mobile Number	09500998610	Mob. 09810642323	09740069318	

**INSTRUCTIONS
TO
BIDDERS
FOR
PQ BID SUBMISSION**

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1.0 DEFINITIONS

- 1.1 'Owner' shall mean M/s Bharat Petroleum Corporation Ltd. (BPCL), a Government of India Enterprise incorporated in India having their registered office at Bharat Bhavan, 4 & 6 Currimbhoy road, Ballard Estate, Mumbai – 400001, India, which expression shall include their successors and assigns.
- 1.2 'PMC' or 'Consultant' shall mean M/s Toyo Engineering India Pvt. Limited (TEIPL) having their Registered Office at Toyo House, LBS Marg, Kanjurmarg (West), Mumbai 400 078 (India) which expression shall include their successors and assigns.
- 1.3 'Project' shall mean the Project & described in this document.
- 1.4 'Contractor' shall mean any Person, Company, Firm or Body who may be engaged by Owner for works and services connected with, Engineering, Procurement, Supply, Construction, Installation, Erection, Project Management and Commissioning of the facilities for the Project.
- 1.5 'IFP' shall mean 'Invitation for Pre-Qualification'.
- 1.6 'PQ' shall mean Pre-qualification.
- 1.7 'PQ Bid' shall mean the bid submitted by Bidder(s) for Pre-qualification for issue of the bidding document for the LSTK- Package and in response to this 'PQ Booklet'.
- 1.8 'Bidder' shall mean the agency who shall submit or who have submitted the PQ Bid in response to PQ Booklet.
- 1.9 'Pre-qualified Bidder' shall mean the Bidder who has been pre-qualified for issue of the Bidding Document for the LSTK- Package.
- 1.9.1 In case a bidder is pre-qualified, with area of concern / deficiency in the qualification proposal, which shall be solely at the discretion of Owner/ Consultant, such 'area of concern' shall be mentioned in the notification of Owner/ Consultant and such Bidders shall be considered as pre-qualified only when such required details/ documents are submitted by these Bidders to the satisfaction of Owner/Consultant.
- 1.9.2 'Bidding Document/ Main Bidding Document' shall mean the document issued to the Pre-qualified Bidder for submission of their EPCC Bid.
- 1.10 'LSTK' shall mean Lumpsum Turnkey
- 1.11 'EPCC' shall mean Engineering, Procurement (including supply), Construction and Commissioning.
- 1.12 'EPCC Bid' shall mean the bid submitted by the Pre-qualified Bidder in response to the issue of the Bidding Document.
- 1.13 'Engineering' shall mean Residual Basic Design / Engineering and Detailed Engineering.
- 1.14 'Residual Process Design' shall mean balance Basic Engineering Design/Documents required to supplement the Process Documents beyond the standard process package as normally supplied by Licensors, so that engineering work can proceed smoothly thereafter.
- 1.15 'Experience Criteria' shall mean the minimum experience criteria as specified herein (clause 3.0 of NIT), to all Bidders who have submitted the PQ Bid. Only those Bidders who meet this 'Experience Criteria' shall be considered as meeting the minimum Pre-qualification requirements with respect to experience.
- 1.16 'Financial Criteria' (clause 3.0 of NIT) shall mean the minimum single Contract Value and Annual Turnover criteria mentioned and shall be applied to all Bidders who have

submitted the PQ Bid for the said package. Financial criteria shall be applied in respect to the bidding entity and not of Group where bidder is part of a Group.

- 1.17 All headings of the clauses in this document are broadly indicative of the contents of the clauses and not as a summary of the contents thereof.
- 1.18 Unless otherwise specifically stated, the singular shall include the plural and vice versa.
- 1.19 Leader of Consortium shall mean the bidder who will be solely responsible entity for the Consortium commitments.

2.0 TERMS AND CONDITIONS

2.1 Cost of bidding

The Bidder shall bear all costs associated with the preparation or delivery of its PQ Bid, participating in discussions etc. including costs and expenses related with visits to the Site(s). OWNER / PMC will in no case be responsible or liable for those costs and expenses regardless of the outcome of the bidding process.

2.2 Language of PQ Bids

The Bid and all correspondence incidental and related to Bid shall be written in English Language only. Any printed literature and document submitted in any other language, should be accompanied by authenticated English translation, in which case, for purpose of interpretation of the Bid, English translation shall govern. Responsibility for correctness in translation shall lie with the Bidders.

2.3 Bidder as Sub-Contractor

A single bidder or Consortium leader / member shall not be a sub-contractor of another bidder at the bidding stage.

2.4 Engineering Sub-contracting

In the event of sub-contracting as detailed in clause 3.1.2 and 3.2.3 of NIT, the Bidder shall furnish details such as:

- 2.4.1 Exposure of engineering sub-contractor to 3D Design software, number of personnel trained and experienced in the use of these systems available with the engineering sub-contractor and number of workstations proposed to be deployed.
- 2.4.2 Total hardware and software available with the Bidder and proposed to be deployed.
- 2.4.3 The Bidder shall locate project Co-ordinator and their Lead Engineers of the respective disciplines viz. Civil, Structural, Pressure Vessels, Static & Rotating Equipment, Package, Piping, Electrical & Instrumentation, Piping Stress Analysis at the Design Centre (Office) of the engineering sub-contractor to control monitor and approve the engineering Design work/deliverables of the Engineering sub-contractor prior to their issuance for review/ approval by Consultant/Owner or Manufacturing or Site Construction. All interactions on Design/ Review / Discussions with Owner/Consultant/ Owner's representative shall be done under single point responsibility of the Bidder.
- 2.4.4 At around 50 % progress of the construction phase, the Bidder and engineering sub-contractor(s) shall position at work site, a field engineering team consisting of engineers who have carried out the design at the Design Centre to closely co-ordinate with site

construction group to resolve any issues related to design construction. The field engineering team shall be equipped with all their design aids (both hardware and software) and with effective facilities with their Corporate Design Centre.

2.5 MULTIPLE / ALTERNATIVE PQ BIDS

A Bidder (i.e. the bidding entity) shall, on no account submit more than one PQ Bid either directly (as a single bidder or indirectly as a sub-contractor) failing which following actions shall be initiated :

- i) All PQ Bids submitted by such bidder (say 'A') directly and indirectly, shall stand rejected and EMD, if any, in case of direct PQ Bid by Bidder 'A' shall be forfeited.
- ii) If another Bidder (say 'B') has proposed Bidder 'A' as a sub-contractor then bidder 'B's bid shall also be rejected. However, in case the Bidder 'B' has also proposed an alternative sub-contractor who is other than Bidder 'A' , then Bidder 'B's bid shall be evaluated with the proposed alternative sub-contractor only. Hence, every bidder shall ensure in his own interest that his proposed sub-contractor is not submitting alternative / multiple bids.

2.6 OWNER'S / PMC'S RIGHT

- 2.6.1 OWNER / PMC reserves their right to call for originals of the supporting documents for verification, if so deemed fit and also to cross check for any details as furnished by the Bidder from their previous Clients / Consultants. The Bidder shall have no objection whatsoever in this regard.
- 2.6.2 OWNER / PMC reserves the right to assess Bidder's capability and capacity to perform the assignment by taking into account various aspects such as concurrent commitments, resources available, etc., should the circumstances so warrant such assessment in the overall interests of the Project.
- 2.6.3 OWNER / PMC reserves the right to make use of available in-house data also for pre-qualification of agencies who have submitted P.Q. bids for pre-qualification.
- 2.6.4 OWNER / PMC reserves the right for acceptability of the Bidder's Bank, for Performance Bank Guarantee, which are required to be submitted by successful bidder after award of work.
- 2.6.5 All the details / documents submitted along with the PQ Bid and which have been considered for pre-qualification shall remain valid and the minimum commitments from Bidder and in case of successful Bidder, such commitments may form part of Contract document.
- 2.6.6 In-house work experience shall not be considered as valid experience for the purpose of Pre-qualification.

3.0 OPENING AND EVALUATION OF PQ BID

3.1 OPENING OF PQ BIDS

- 3.1.1 PQ Bid shall be opened online through the e-tender portal, at the specified date and time given in the PQ booklet or extended otherwise. The bidders who have submitted their PQ Bid will be able to view online the name and status of all the bidders at their respective windows, after the PQ bid opening by Owner/Consultant.

3.2 BID EVALUATION CRITERIA

Bidder intending to participate shall meet the Pre-Qualification criteria stated in 'NIT'. Bidders who meet the Experience Criteria (Technical and Commercial) and Financial Criteria as mentioned in 'NIT', and also meet / comply with the requirements specified under various clauses of this Pre-Qualification (PQ) Booklet will be pre-qualified.

3.3 BID EVALUATION

While evaluating the Bidder's conformity with Minimum Experience Criteria, the following considerations shall be applied.

- a) Only such works shall be taken into consideration, the details of which have been submitted by the Bidder along with copy of Work Order/ notification for award/contract agreement, copy of completion certificate and proof that unit was in operation.
- b) Copy of work order/ notification for award of work is a mandatory document which establishes that the Bidder has been awarded a work which meets the minimum single contract value mentioned under Experience Criteria, Clause no. 3.1 & 3.2 of NIT
- c) Proof of operation of Plant is also a mandatory document to establish that plant was in operation for at least one year.
- d) In case these mandatory documents as required under (b) to (c) above are not enclosed, such works may not be considered as meeting/ contributing the Experience Criteria.
- e) For evaluating, only such Financial details shall be taken into consideration, which have been submitted by the Bidder.
- f) PMC will examine the PQ Bids for their completeness, whether the documents have been signed, and whether the details furnished are generally in order.
- g) OWNER / PMC reserve the right not to seek any clarification on documents submitted in support of prequalification requirements and evaluate the PQ bids as on "Received basis".
- h) Bidder intending to participate shall meet the pre-qualification requirement stated in clause 3.0 of Invitation for Pre-Qualification above.
- i) Owner's right to accept any PQ bid and reject any or all PQ bids

The OWNER / PMC reserves the right to accept or reject any PQ bid and to annul the Bidding process and reject all PQ bids at any time without thereby incurring any liability to the affected bidder(s) or any obligation to inform the affected bidder(s) of the grounds for the Owner's action.

3.4 Contacting the Owner / PMC

- 3.4.1 No Bidder shall contact the OWNER / PMC on any matter relating to its PQ Bid from the time of submission of PQ Bid, unless requested so in writing. Any effort by a Bidder to influence the OWNER / PMC in the Owner's decisions in respect of PQ Bid evaluation will result in the rejection of that Bidder's PQ Bid.

3.4.2 Bidder to note that non-submission of relevant supporting documents may lead to rejection of their PQ Bid. It is to be ensured that all relevant supporting documents shall be submitted along with their PQ Bid in the first instance itself. Pre-qualification may be completed based on the details so furnished without seeking any subsequent/ additional information.

4.0 Preparation / submission of PQ Bids

On receipt of the PQ Booklet, Bidder shall submit Acknowledgement cum Consent Letter (Appendix-III) within 05 (Five) working days after receipt of PQ Booklet to PMC.

4.1 PQ Bid outline requirements

Bidder is required to make a proposal in a format as per the Structure mentioned in the PQ Bid Submission check list as per Appendix II on Page Nos 47 to 49 in order to achieve the objective of maintaining a uniform proposal structure from all the Bidders. This requirement must be adhered to by all the Bidders:

The Bid Qualification Requirement (BQC) requirements are explicitly stated in the prequalification data booklet. Bidder is required to study these requirements in detail and make a proposal in the outline as defined above completely meeting these requirements. The Bid must be complete in all respects leaving no scope for ambiguity.

It is in the interest of Bidder to submit complete and comprehensive proposal leaving no scope for OWNER / PMC to raise any further questionnaires as the proposal may only be evaluated on the basis of what has been submitted by the Bidder in the first instance in order to adhere with very strict Project Schedule requirements.

Complete PQ BID shall be serially page numbered and indexed in detail. Wherever reference to any document is made in support of pre-qualification criteria, the relevant page number of such document shall be clearly indicated. All strikeouts, corrections etc. shall be duly authenticated by affixing the signature alongside. In case such strikeouts/corrections are not authenticated, such bids shall not be taken up for further evaluation.

5.0 Documents comprising the PQ Bid

The PQ bid should be prepared by the Bidder and shall be submitted along with the following minimum documents :

- i) Submission of Power of Attorney (POA) in favor of the Authorized Bid Signatory.
- ii) The PQ bid shall be signed (e-signed) by the person duly authorized to sign on behalf of the bidder & having valid Power of Attorney (POA) for the same at the time of bid submission. The digital signature used for signing the PQ bid shall be issued in the name of such Authorized person & the certificate details, available from the e-signed documents, should indicate the details of the signatories. Any consequences resulting due to such signing (e-signing) shall be binding on the bidder.
- iii) Details of the experience as per clause 3.0 of this NIT completed during the last 10 (ten) years as detailed out in 'Invitation for Prequalification' as per BQC form. Copies of Work Orders and completion certificates should be enclosed with the Bid in support of pre-qualification requirement.
- iv) Annual audited report statement for the last 3 (three) financial years i.e. 2016 ~ 2017, 2015 ~ 2016 and 2014 ~ 2015. This shall be a verifiable statement of annual

accounts certified by a Chartered Accountant or Public accountant in the form of printed annual reports or similar document.

- v) Concurrent commitments.
- vi) Information regarding any current litigation in which the bidder is involved
- vii) Bankers certificate of solvency.
- viii) Details of design, engineering facilities and manpower / organization available with Bidder for carrying out residual basic engineering and detailed engineering. Where Bidder does not have such facilities / manpower in-house or where in-house facilities/ manpower are inadequate, the bidder shall confirm that he is willing to engage an engineering sub-contractor duly approved by OWNER / PMC. The proposed engineering sub-contractor shall be identified & detailed information provided at the time of Bidding for purpose of evaluation by OWNER / PMC.
- ix) "Original" PQ booklet duly signed and stamped by the Bidder.
- x) Bidders shall, within 3 (three) days of PQ Bid Opening, submit the originals of all those documents which have been scanned and have been uploaded in PQ bid, meeting Bidder Qualification Criteria (BQC) as per ITB. All these documents shall be submitted in originals in a separate section/booklet along with their offer. This section/booklet shall be titled as "Documentation against Bidder Qualification Criteria (Technical, Commercial & Financial) Ref: PQ Booklet No. 6370-BBBR/LSTK/PQB-001" with proper index & page numbering & the same shall be sent to :

Project Department

Toyo Engineering India Private Limited
Toyo Technology Center, 71, Kanjur Village Road, Kanjurmarg (East)
Mumbai 400 042, India
Attn : Mr. Amit Desai
Phone : +91-22-2573 5970
Fax : +91-22-2573 5842

All Forms duly filled as stipulated in this PQ booklet shall be submitted with PQ bid.

6.0 SUBMISSION OF PQ BIDS

- 6.1 PQ Bid in Physical Form, through e-mail/Post/Fax/CD etc. is not permitted. The PQ Bid submitted online through BPCL's website: <https://bpclproc.in/EPROC/> only shall be considered for evaluation. Bidders are required to upload the PQ Bid along with all supporting documents on the BPCL's website: <https://bpclproc.in/EPROC/> only.
- 6.2 The PQ bid shall be submitted by uploading relevant document in respective covers provided in the BPCL's website: <https://bpclproc.in/EPROC/>.
- 6.3 Bidders are advised to download the documents from BPCL's website: <https://bpclproc.in/EPROC/>. This ensures that the Bidder downloads proper/complete PQ documents. This also enables the bidder to visit the website for any corrigendum/ amendments, time extension, clarifications, etc. which is essential for submitting proper PQ bid. Failure of bidder to submit PQ bid without taking cognizance of corrigendum/amendments issued by TEIPL/BPCL shall be liable for rejection.

7.0 MANDATORY REQUIREMENTS

7.1 LITIGATION/ARBITRATION

- 7.1.1 Bidder shall give number and details of any litigation / arbitration proceedings presently under process or have undergone earlier with respect to the works executed by Bidder during last 5 years.
- 7.1.2 Bidder submitting their PQ details shall not be under liquidation, court receivership or similar proceedings, such bidders will be disqualified and will not be considered for pre-qualification.

7.2 FRAUDULENT PRACTICES

- 7.2.1 The OWNER requires that Bidders observe the highest standard of ethics during the award/ execution of Contract. "Fraudulent Practice" means a misrepresentation of facts in order to influence the award of a Contract to the detriment of the Owner, and includes collusive practice among bidders (prior to or after PQ Bid/ Bid submission) designed to establish bid prices at artificial non-competitive levels and to deprive the Owner of the benefits of free and open competition.
- i) The OWNER will reject a proposal for award if it determines that the bidder recommended for award has engaged in fraudulent practices in competing for the Contract in question. Bidder is required to furnish the complete and correct information / documents required for evaluation of their PQ Bids/ Bids. If the information/ documents forming basis of evaluation is found to be false/ forged, the same shall be considered adequate ground for rejection of bids and forfeiture of Earnest Money Deposit.
 - ii) In case, the information/ document furnished by the Bidder/Contractor of **6370-BBBR/ LSTK/PQB-001** forming basis of evaluation of his PQ Bid /Bid is found to be false / forged after the award of the contract, Owner shall have full right to terminate the contract and get the remaining job executed at the risk & cost of such Bidder/ Contractor without any prejudice to other rights available to Owner under the contract such as forfeiture of CPBG / Security Deposit, withholding of payment etc.
 - iii) In case, this issue of submission of false documents comes to the notice after execution of work, Owner shall have full right to forfeit any amount due to the Bidder / Contractor along with forfeiture of CPBG/ Security Deposit furnished by the bidder / contractor.
 - iv) Further, such bidder / contractor shall be put on Blacklist/ Holiday/ Negative List of OWNER/TEIPL debarring them from future business with Owner & TEIPL for a time period, as per the prevailing policy of OWNER & TEIPL.

7.3 APPLICABLE LAW AND JURISDICTION

The Bidding Process shall be governed by, and construed in accordance with, the laws of India and the Courts at Mumbai shall have exclusive jurisdiction over all disputes arising under, pursuant to and/ or in connection with the Bidding Process.

7.4 SPECIFIC REQUIREMENTS FOR ENGINEERING AND CONSTRUCTION :

- 7.4.1 Bidder shall have a design Organization with adequate strength of technical personnel and supporting design tools / aids and shall have extensively used 3D Modeling based on PDS / PDMS for design of their past project.

- 7.4.2 Following methodology shall be followed for carrying out Engineering Work. The Bidder must follow the same for executing the Engineering work.
- i. Review of model / drawings and documents issued by EPCC Contractor shall be carried out by Owner/PMC.
 - ii. Complete Engineering shall be carried out at a single office on dedicated Task Force Basis, unless otherwise specifically required elsewhere, as per this PQ Booklet.
 - iii. Engineering shall be carried out with adequate strength of engineering personnel and support design aids.
 - iv. Engineering shall be carried out through extensive use of latest design software including 3D Modelling with PDS/PDMS software. Adequate number of workstations shall be deployed, commensurate with the project schedule. Bidder must furnish details of the number of available workstations along with the Bid.
 - v. During construction period, field engineering services shall be required and have to be provided.

7.5 All the details / documents submitted along with PQ proposal which have been considered for evaluation of Pre-qualification shall form as the minimum commitments from Bidder and shall form part of Contract document to that extent.

7.6 Bidder shall ensure that as a minimum the following activities are performed by them directly and not sub-contracted.

- i) Project Management
- ii) Planning, Scheduling, Monitoring
- iii) Residual Process Design and Engineering(Except in case where engineering sub-contractor is approved by Owner/Consultant)
- iv) Procurement
- v) Construction Management
- vi) Quality Assurance (Project Management) and Safety Management.
- vii) Pre-commissioning/commissioning.

8.0 ACKNOWLEDGEMENT & CONFIRMATION

8.1 Within 05 (Five) days of downloading the PQ Booklet, Bidder shall acknowledge the receipt of PQ Booklet and confirm his intention to submit his PQ Bid as per the Proforma enclosed as Appendix - III to this document.

8.2 Bidder must furnish the Acknowledgement-Cum-Consent Letter positively. Bidder should download the PQ Booklet in their name and while downloading the PQ Booklet shall give complete and correct contact details while downloading the document.

9.0 INTEGRITY PACT

Bidders are required to sign an Integrity Pact (IP) (enclosed as Appendix - IV) as per the proforma enclosed to this document. Proforma of Integrity Pact shall be returned by the Bidders along with the PQ Bid, duly signed by the same signatory who is authorized to sign the bid documents. All the pages of the Integrity Pact shall be duly signed. Bidder's failure to return the Integrity Pact duly signed along with the PQ bid shall result in the PQ bid not being considered for further evaluation.

BIDDING FORMS

ROC - FORMS

RESPONSIVE OFFER CRITERIA (ROC)

- (1) Bidder must categorically state that all terms and conditions of PQ data booklet vide clause 3.0 of "NIT" are acceptable to them.
- (2) All the forms are duly filled, stamped and signed by Bid signatory.
- (3) Bidder proposal is as per Bid outline requirements.

(SIGNATURE OF BIDDER)

BID QUALIFICATION CRITERIA (BQC)

EXPERIENCE DETAILS FOR 2G ETHANOL BIOREFINERY - LSTK- PACKAGE

Bidder to submit following information as per below clause **1.0 Experience** (pages 31 & 32) and **2.0 Annual Turnover** (page 33) and also in **Form (1), Form (2) and Form (3)** (pages 37 through 42) attached herewith:

1.0 EXPERIENCE

SR. NO.	DESCRIPTION	PROJECT – 1, 2 etc.
1.	Project name and description	
2.	Capacity of plant	
3.	(a) Awarded contract value (INR / US\$) without service tax / GST	
	(b) Final executed contract value (INR / US\$) without service tax / GST	
	(c) Exchange rate considered for contract	
4.	Scope of responsibilities for :	
	(a) Residual process design	
	(b) Detailed engineering	
	(c) Procurement and supply	
	(d) Construction	
	(e) Testing, commissioning/commissioning assistance and performance guarantee run	
	(f) Project management	
	Note: in case work executed on CONSORTIUM/JV basis only scope of responsibilities of Bidder's organization be mentioned	
5.	Name of Owner	
	(a) Name and address of Owner's contact person	
	(b) Telephone and Fax No.	

SR. NO.	DESCRIPTION	PROJECT – 1, 2 etc.
6.	Name of Engineering Consultant (if any)	
	(a) Name and address of Consultant's contact person	
	(b) Telephone and Fax No.	
7.	(a) Date / month / year of award / commencement of Project	
	(b) Date / month / year of scheduled commissioning of Project.	
	(c) Date / month / year of actual commissioning of Project.	
8.	Basis of work	Individual / Consortium / Joint venture
9.	Details of LSTK work outside your own country	
10.	Whether document submitted in support viz. copies of work order and completion certificate identifying the scope of responsibility and successful commissioning of project for ascertaining BQC.	
11.	Health & safety	Total no. of accidents / loss time accidents
12.	Documents enclosed as proof	
13.	Copy of MOU to be enclosed if experience mentioned above is executed as Consortium / JV	

2.0 ANNUAL TURNOVER

- (1) 2016 - 2017 INR _____ Crores / US \$ _____ million
- (2) 2015 -2016 INR _____ Crores / US \$ _____ million
- (3) 2014 -2015 INR _____ Crores / US \$ _____ million

or

- (1) 31.12.16 US \$ _____ million
- (2) 31.12.15 US \$ _____ million
- (3) 31.12.14 US \$ _____ million

Whether copies of balance sheet and annual turnover statements for the above three financial years submitted - YES / NO

Note 1 : Bidder shall furnish the experience details as above of Projects which they consider suitable for their pre-qualification. OWNER / PMC reserve the right not to evaluate any other Project details.

2 : Bidder to note that BQC form shall be filled as per the Proformas as stated, along with copies of work order and completion certificates.

3 : Bidder to note that non-submission of relevant supporting documents may lead to rejection of their PQ bid. It is to be ensured that all relevant supporting documents shall be submitted along with the PQ bid in the first instance itself. Pre-qualification may be completed based on the details so furnished without seeking any subsequent additional information.

LIST OF FORMS

Bidder to submit following FORMS duly filled in:

FORM - 1	Bidder's concurrent commitment
FORM - 2	Bidder's past experience for the last 10 years
FORM - 3	Financial details
FORM – 4	Confirmation regarding Mandatory requirements
FORM – 5	Bidder's Organization details
FORM – 6	Litigation / Arbitration details
FORM – 7	Confirmation regarding Blacklisting from BPCL, Govt of India or any Public sector undertaking / Holiday list

DETAILS OF CONCURRENT COMMITMENTS

(Name of the project)

SR. NO.	FULL POSTAL ADDRESS OF CLIENT AND NAME OF OFFICER IN-CHARGE	DESCRIPTION OF THE WORK	VALUE OF CONTRACT	DATE OF COMMENCEMENT OF WORK	SCHEDULED COMPLETION PERIOD	% COMPLETION AS ON DATE	REMARKS

(SIGNATURE OF BIDDER)

LSTK EXPERIENCES

Bidder shall furnish their LSTK experience details with reference to the work, which pre-qualify them in line with Experience Criteria mentioned under clause 3.0 of 'Invitation for Pre-qualification'

(MARK FOR APPLICABILITY IN BOX)

EPCC Package :

S. No.	Description	PROJECT – 1, 2 etc.
1.	Name of Project, Location	
2.	Description of work	
3.	Single LSTK Contract value (without service tax) a) Awarded b) Final executed c) Exchange rate considered for contract	
4.	Capacity of the plant	
5.	Name of Owner, Postal Address, Phone / fax no. / Email	
6.	Name of Consultant/ Postal Address, Phone / fax no. / Email	
7	Project Status <ul style="list-style-type: none"> • Date of Award • Effective Date of Contract • Starting date • Scheduled Mechanical completion date • Actual Mechanical completion date • Actual Commissioning date • Actual PGTR date • Delays in months, if any • Reasons for delay, if any • Scheduled Project completion date (handover) • Actual Project completion date (handover) • Delay in months (if any) • Reasons for delay (If any) 	

<p>8</p> <p><input type="checkbox"/></p> <p><input type="checkbox"/></p>	<p>Scope of work executed by Bidder's organization</p> <p>(In case work has been executed on Consortium / JV basis, only scope of work of Bidder's organization be mentioned)</p>	<ul style="list-style-type: none"> • Residual process design <input type="checkbox"/> • Detailed Engineering <input type="checkbox"/> • Project Management <input type="checkbox"/> • Procurement services <input type="checkbox"/> • Procurement including supply <input type="checkbox"/> • Construction <input type="checkbox"/> • Construction Supervision <input type="checkbox"/> • QA/QC <input type="checkbox"/> • Pre-commissioning & Commissioning/Commissioning Assistance • Supervision of Commissioning <input type="checkbox"/> 	
<p>9.</p>	<p>Total man-hour statistics for the Project</p>	<p>Contractor Sub contractor</p> <ul style="list-style-type: none"> • Residual Process design • Detailed Engineering • Project Management • Procurement Services • Procurement including supply • QA/QC • Pre-commissioning & commissioning • Supervision of commissioning 	<p>Total</p>
<p>10</p>	<p>Completion status</p>	<ul style="list-style-type: none"> • Specify Date of - Mechanical completion - Commissioning - Performance Guarantee runs - Handing over plant to Owner - Whether completion certificate enclosed <p>YES <input type="checkbox"/> No <input type="checkbox"/></p>	
<p>11.1</p>	<p>Copy of work order/ Contract Agreement enclosed</p>	<p>YES <input type="checkbox"/> No <input type="checkbox"/></p>	
<p>11.2</p>	<p>A certificate that the Plant is put into commercial operation</p>	<p>YES <input type="checkbox"/> No <input type="checkbox"/></p>	
<p>12</p>	<p>Health and Safety records</p>	<ul style="list-style-type: none"> • Total number of lost time accidents • Total number of fatalities (if any) 	

13	Sourcing of permanent materials	Countries such as ----- -----	
14	Volume of work such as	<ul style="list-style-type: none"> • RCC in Cu. Mtr. • Structural Steel in MT • Total Piping inch. Mtr • Total No. of Equipment • Total equipment Weight • Details of Critical Equipment such as columns, vessels, Pumps, Compressors etc. • Weight of largest single piece of equipment • Capacity of Crane deployed for the erection 	
15	Constraints	Details of constraints faced in the execution of the work	
16	Type of Project	Whether this work is for: <ul style="list-style-type: none"> • Grass Root Refinery • Existing Refinery • Petrochemical Plant • Gas Processing Plant, on shore/ off-shore • Fertilizer – oil/ gas 	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
17	Basis of work	<ul style="list-style-type: none"> • Individual • Consortium • Joint Venture 	
18	Details of LSTK work experience in India		

FINANCIAL DETAILS**A. AUDITED ANNUAL TURNOVER REPORTS FOR LAST 3 YEARS**

	Gross Turnover INR OR US\$ OR (US\$) equivalent	Gross Profit INR OR US \$ OR (US\$) equivalent	Net Profit after tax, interest & Depreciation INR OR US\$ OR (US\$) equivalent	Exchange rate considered (if any currency other than US\$)
i.) 2016-2017 ii.) 2015-2016 iii.) 2014-2015				
i)31.12.2016 ii)31.12.2015 iii)31.12.2014				

B. DETAILS OF BANKERS :

MAIN BANKERS NAME
 ADDRESS
 PHONE / FAX

C. ENCLOSE AUDITED REPORT OF PROFIT & LOSS STATEMENT FOR THE PRECEDING THREE ACCOUNTING YEARS

2016-2017
2015-2016
2014-2015
OR
31.12.2016
31.12.2015
31.12.2014

D. PROJECTED ANNUAL TURNOVER – INR OR US\$ OR US\$ EQUIVALENT**D.1 CURRENT ACCOUNT YEAR**

- COMPANY INR OR US\$ OR US\$ EQUIVALENT PARENT COMPANY INR OR US\$ OR US\$ EQUIVALENT

D.1 NEXT ACCOUNT YEAR

COMPANY INR OR US\$ OR US\$ EQUIVALENT PARENT COMPANY INR OR US\$ OR US\$ EQUIVALENT

E. CREDIT FACILITIES AVAILABLE WITH COMPANY -----
(Banker's letter may be enclosed)

G. THE BIDDER SHALL ATTACH FRESH SOLVENCY CERTIFICATE ISSUED BY HIS
MAIN BANKER

SUBMITTED	Yes	<input type="checkbox"/>
	No	<input type="checkbox"/>

H. ENCLOSE LETTER FROM YOUR BANKER/SELF THAT THE AGENCY IS NOT
UNDER LIQUIDATION, COURT RECEIVERSHIP OR SIMILAR PROCEEDINGS.

CONFIRMATION REGARDING MANDATORY REQUIREMENTS

Bidder shall confirm their compliance with the Mandatory Requirements as mentioned under the following clauses of this PQ Booklet

- Clause No.7.1.1 of ITB : YES -

- Clause No. 7.1.2 of ITB : YES -

- Clause No. 7.4.1 of ITB : YES -

- Clause No. 7.4.2 (iii) of ITB : YES -

- Clause No. 7.6 of ITB : YES -

BIDDER'S ORGANIZATION DETAILS

In this Exhibit Bidder shall detail out Company's Organization details, detailing out specifically.

- 1) Whether the Company is
 - a) Public / Pvt. Limited Company
 - b) Partnership
 - c) Sole Proprietor

- 2) Whether any change in Company's Ownership has occurred, during last 10 years, if yes, then when:
 - a) No change
 - b) Changed up to 2 times during last 10 years
 - c) Changed more than 3 times during last 10 years

LITIGATION / ARBITRATION DETAILS

In this Exhibit Bidder shall furnish details of litigation /arbitration cases of the Bidder during the last 5 years.

**CONFIRMATION REGARDING BLACKLISTING FROM BPCL, GOVT OF INDIA OR ANY
PUBLIC SECTOR UNDERTAKING / HOLIDAY LIST**

In this Exhibit Bidder shall confirm that bidder is not Blacklisted or included in the Holiday list of BPCL, Govt. of India or any Public sector undertaking.

FORMAT OF DECLARATION
(NOTARIAL ATTESTED)

To,
Bharat Petroleum Corporation Ltd.

Sub: Tender No. : _____ for _____

Dear Sir,

1. The Pre-Qualification Bid no. _____ dated _____ submitted by us may be regarded as a joint bid of _____ (name of Consortium members) for the subject work.
- 2(a). The signature of Mr. _____ (name of Consortium member) on the Bid & offer may be regarded as signature(s) of the duly authorized signatory of _____ (name of Consortium member) on the Bid & offer may be regarded as signature(s) of the duly authorized signatory of _____ (name of Consortium members) and we do hereby ratify, confirm and adopt the said signature(s) as the signature(s) of our duly authorized signatory.
- (b) The signature of Mr. _____ on the bid offer shall be regarded as the signature of the duly authorized signatory of _____ , and we do hereby ratify, confirm and adopt the said signature as the signature(s) of our duly authorized signatory.
- (c) The signature of Mr. _____ on the bid offer shall be regarded as the signature of the duly authorized signatory of _____ , and we do hereby ratify, confirm and adopt the said signature as the signature(s) of our duly authorized signatory.
3. We further undertake to be jointly and severally liable for execution of the Contract, if awarded, in accordance with its terms, and to jointly and severally assume responsibility for all obligations and liabilities under the contract.
4. We hereby state that M/s. _____ shall be the Leader of the Consortium authorized to represent the Consortium in all transactions with Bharat Petroleum Corporation Ltd. and to bind all the Consortium members, in the event of the Consortium submitting this joint bid being selected as the successful bidder for the award of the Contract.
5. We hereby confirm that _____ who is a Consortium member qualified under Clause 3.2.2.1 of the NIT for the LSTK- Package of 2G Ethanol Bio refinery at Boulsingha village, Bhatli Tehsil, Bargarh district, Odisha, India of Bharat Petroleum Corporation Ltd, shall assume direct responsibility for performing the Residual Process Design and the Detailed Engineering for the Project and shall be directly responsible for managing the following critical activities of the Project.

[Set forth identified critical activities]

- 6 (a) (Name of the Consortium member) shall be directly responsible for performing the following activities of the Project.
(Set forth activities)
- (b) (Name of the Consortium member) shall be directly responsible for performing the following activities of the Project.
(Set forth activities)
7. As and when the contract is awarded, we undertake to sign such further document(s) and/or contracts as BPCL may require to further jointly and severally bind us _____, _____ and _____ in the manner hereinabove set forth for the due, proper and timely performance of all obligations and the due discharge of all liabilities under the Contract.
8. We hereby confirm that the undersigned are each duly authorized and competent to issue this letter / undertaking on behalf of each of the signatories for whom they have signed.

Yours faithfully,

For _____
(Name)
Designation

For _____
(Name)
Designation

CHECK LIST FOR PQ BID SUBMISSION

SUBJECT : CHECK LIST FOR PQ BID SUBMISSION

Bidder is requested to fill this Check List and ensure that all details / documents as mentioned in the Pre-Qualification Booklet is submitted along with their PQ Bid. Please tick the box and ensure compliance and specify the Page No. of PQ Bid submitted.

A. UNDER SECTION-1

A.1 Letter of submission

Submitted Page No. -----

A.2 Check List

This check list duly filled in and stamped

Submitted Page No. -----

A.3 Power of Attorney in favor of Signatory of PQ Bid

Submitted Page No. -----

A.4 Memorandum of Understanding in Case of Consortium bids

Submitted Page No. -----

A.5 Basis of Bidding

- | | | |
|------|--|--------------------------|
| i) | Single Bidder | <input type="checkbox"/> |
| ii) | Consortium Bidding | <input type="checkbox"/> |
| iii) | Foreign Bidder through Indian Affiliates | <input type="checkbox"/> |

A.6 Integrity Pact Duly signed and stamped

Submitted Page No. -----

B. UNDER SECTION-2

B.1 Particular Experience Details as per BQC along with copy of work order / Award of work, copy of Proof of Completion And that the plant is in operation or PG test run has been conducted

Submitted Page No. -----

B.2 Specify name of projects for which Experience details as per Sl. No. B.1 has been submitted :

B.9 Present commitments as per Form-1

Submitted Page No. -----

B.3 Past Experience details as per Form-2 along with copy of work order / award of work, copy of Proof of Completion and that the plant is in operation or PG test run has been conducted

Submitted Page No. -----

B.4 Specify name of projects for which Experience details as per Sl. No. B.3 has been submitted :

B.5 Financial details as per Form-3

Submitted Page No. -----

B.5.1 Audited Balance sheet including Profit and Loss account for the Last three years

Submitted

Submitted for the years

1. -----
2. -----
3. -----

B.5.2 Fresh solvency certificate Issued by the Banker

Submitted Page No. -----

B.5.3 Any other document

Submitted Page No. -----

Furnish details

B.6 Confirmation regarding Mandatory requirements as per Form-4

Submitted Page No. -----

C. UNDER SECTION-3

Company's Organization details as per
Form-5

Submitted Page No. -----

D. UNDER SECTION-4

Details regarding litigation / arbitration
Proceedings as per Form-6

Submitted Page No. -----

E. UNDER SECTION-4

Confirmation regarding Blacklisting / Holiday list
for PSU as per Form-7

Submitted Page No. -----

F. One copy of PQ Booklet duly signed and
Stamped on each page

Submitted Page No. -----

ACKNOWLEDGEMENT CUM CONSENT LETTER

To

Toyo Engineering India Pvt. Limited
Toyo Technology Center, 71,
Kanjur Village Road,
Kanjurmarg (East),
Mumbai 400 042, India

Kind Attn.: Mr. Sushilkumar Deshmukh / Mr. Amit Desai – Chief Project
Manager / Project Manager

SUBJECT : LSTK- Package for “2G ETHANOL BIO REFINERY” Project of
M/s. BHARAT PETROLEUM CORPORATION LIMITED (BPCL)
at Boulsingha village, Bhatli Tehsil, Bargarh district, Odisha

(PQ BOOKLET NO. : 6370-BBBR/ LSTK/PQB-001)

Dear Sir,

We hereby acknowledge receipt of a complete set of PQ Booklet along with enclosures for preparing the PQ Bid by downloading from your website.

We undertake that the PQ Booklet shall not be transferred and that the said documents are to be used only for the purpose for which they are intended.

A. We intend to submit the PQ Bid for the subject unit

And furnish following details with respect to our office:

POSTAL ADDRESS : _____

TELEPHONE NUMBER : _____

TELEFAX NUMBER : _____

CONTACT PERSON : _____

E-MAIL ADDRESS : _____

B. Contact person at New Delhi, if any :

POSTAL ADDRESS : _____

TELEPHONE/MOBILE NUMBER : _____

TELEFAX NUMBER : _____

CONTACT PERSON : _____

E-MAIL ADDRESS : _____

C. We are unable to submit PQ Bid for the reasons given below.

Reasons for non-submission of PQ Bid:

AGENCY'S NAME : _____

SIGNATURE : _____

NAME : _____

DESIGNATION : _____

DATE : _____

NOTE: Bidders are requested to furnish the details mentioned at (A) and (B) or (C) above immediately within 05 (Five) days after receipt of PQ Booklet.

(SIGNATURE AND STAMP OF BIDDER)

**FORMAT FOR FURNISHING AFFIDAVIT
AFFIDAVIT**

AFFIDAVIT OF, S/o D/o , resident of
EMPLOYED AS WITH
.....HAVING OFFICE
ATPIN.....

I, the above named deponent do hereby solemnly affirm and state as under:-

1. That I am the authorized representative and signatory of M/s.....
2. That the document (s) submitted as mentioned hereunder by M/s..... along with the Bid
Document submitted under covering letter no.... dated.... towards PQ Booklet No..... for..... (Project) has/have been submitted under my knowledge.

Sr. No.	Document Reference no. & date	Document subject	Issuing Authority

3. That the document(s) submitted as mentioned above, by M/s..... along with the Bid
Document for meeting the Bidder Qualification Criteria there under, vide covering letter no.... dated.... towards PQ Booklet No for.....are authentic, genuine, copy of their originals and have been issued by the issuing authority mentioned above and no part of the document(s) is false, forged or fabricated.
4. That no part of this affidavit is false and that this affidavit and the above declaration in respect of genuineness of the documents has been made having full knowledge of (i) the provisions of the Indian Penal Code in respect of offences including, but not limited to those pertaining to criminal breach of trust, cheating and fraud and (ii) provisions of bidding conditions which entitle the BPCL/TEIPL to initiate action in the event of such declaration turning out to be a misrepresentation or false representation.
5. I depose accordingly.

DEPONENT

VERIFICATION

I,the deponent above named do hereby verify that the factual contents of this affidavit are true and correct. No part of it is false and nothing material has been concealed there from.

Verified aton this.....day of.....20...

DEPONENT